

SINCLAIR OIL & GAS COMPANY Become Successor
Designated Operator Effective November 26,
1963. Formerly Western Nat. Gas Company.

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

8-19-58

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

7-5-58

Electric Logs (No.)

5

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

2 Dipmeter
Temp. Survey

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

			X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Window Rock

Allottee English

Lease No. I-149-Ind-7180

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

English

December 5, 1957

Well No. 10 is located 1880 ft. from [N] line and 760 ft. from [E] line of sec. 21

SE/4 NE/4 21 43-S 22-E SLBM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Boundary Butte San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5403.92 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to drill well to 6500' to test Devonian formation.

Casing Program:

8 5/8" 24# H-40 ST&C, 350' - Circulate cement.
5 1/2" 15.5# J-55 ST&C, 6500'

Will drill from 0 - T.D. with rotary tools.

Estimated tops from surface:

Coconino - 1525'	Mississippi - 5400'
Hermosa - 3620'	Devonian - 5710'
Paradox - 4355'	
Molas - 5260'	

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company WESTERN NATURAL GAS COMPANY

Address 823 Midland Tower

Midland, Texas

By R. M. Hay

Title Division Superintendent

COMPANY WESTERN NATURAL GAS COMPANY ET AL

Well Name & No. ENGLISH NO. 10 Lease No. I-149-IND.7180

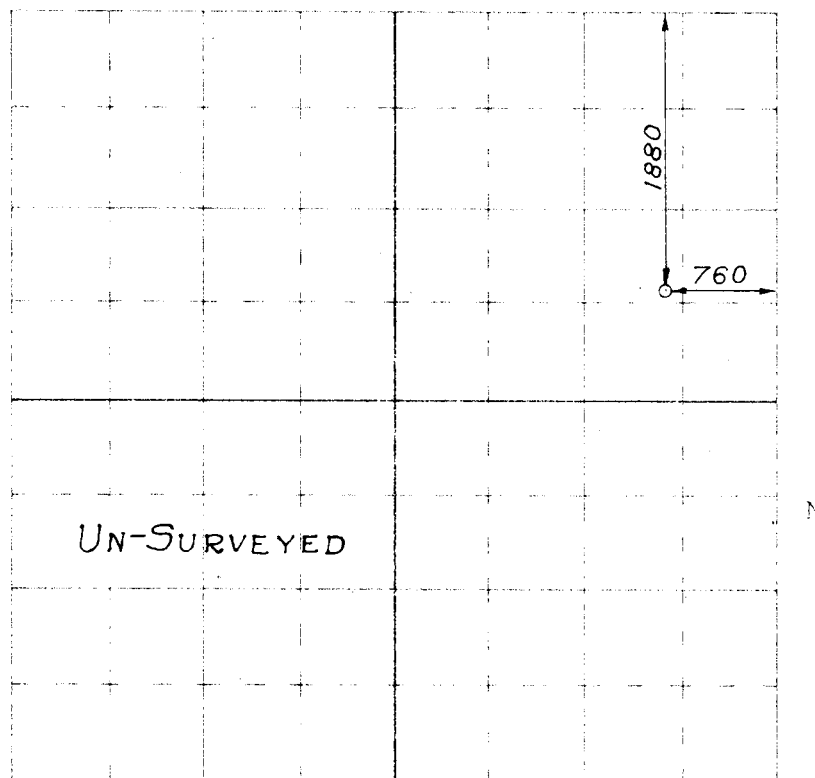
Location 1880 F/NL 760 F/EL

Being in NW 1/4 SE 1/4 NE 1/4

Sec. 21, T-43-S, R-22-E, S.L.B.M.

Ground Elevation 5403.92

SAN JUAN COUNTY, UTAH



Scale - 4 inches equals 1 mile

Surveyed DECEMBER 1 1957

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

David O. Kilven
Registered Professional
Landman and Surveyor.

Seal:

Alamogordo, New Mexico

57

December 6, 1957

Western Natural Gas Company
823 Midland Tower
Midland, Texas

Attention: R. H. McKay, Division Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. English 10, which is to be located 1880 feet from the north line and 760 feet from the east line of Section 21, Township 43 South, Range 22 East, SEEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

31

(SUBMIT IN TRIPLICATE)

Indian Agency NavajoWindow RockAllottee EnglishLease No. I-149-Ind-7180

			X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

W/K
3-10

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 28, 1958

English
Well No. 10 is located 1880 ft. from N line and 760 ft. from E line of sec. 21

<u>SE/4, NE/4 21</u> (1/4 Sec. and Sec. No.)	<u>43-S</u> (Twp.)	<u>22-E</u> (Range)	<u>SLB&M</u> (Meridian)
<u>Boundary Butte</u> (Field)	<u>San Juan</u> (County or Subdivision)	<u>Utah</u> (State or Territory)	

The elevation of the derrick floor above sea level is 5416 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 2-26-58 ran 186 joints, 6113', new 5 1/2" 15.5# J-55 ST&C casing set at 6123' with Halliburton DV tool at 5459', and cemented w/750 sacks neat cement in two stages. Used pump and plug method. Had returns on cement to 3150'. After WOC 60 hours tested casing with 800# for 30 minutes. Had no pressure drop. Prep to complete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company WESTERN NATURAL GAS COMPANYAddress 823 Midland Tower Bldg.Midland, Texas

By

Title Office Manager

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYIndian Agency Navajo
Window Rock
Allottee English
Lease No. I-149-Ind-7180

SUNDRY NOTICES AND REPORTS ON WELLS

H
1-27-58

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 10

1958

Well No. English 10 is located 1000 ft. from N line and 760 ft. from E line of sec. 21
SE/4, NE/4 21 43E 22E BLDGM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Boundary Butte San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 5403.92 C.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 9 joints, 377.99' of new 8 5/8" 24# J-55 ST&C Casing set at 390' and cemented with 325 sacks common cement mixed with 25 calcium chloride. Used pump and plug method. Cement circulated. After WOC 24 hours tested casing with 800# for 30 minutes. Pressure held.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Western Natural Gas CompanyAddress 823 Midland Tower,Midland, Texas

By

Title Office Manager

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

Noted #
2/17

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Boundary Butte

The following is a correct report of operations and production (including drilling and producing wells) for
January, 19 58.

Agent's address 1006 Main St. Company Western Natural Gas Co.
Houston 2, Texas Signed Harry A Reddy

Phone CA 3-4491 Agent's title Chief Accountant

State Lease No. Federal Lease No. Indian Lease No. I-149-IND-718 Rec & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SENE 21	43S	22E	10	-	-	-	-	Spudded 2:30 A.M. 1-1-58 Drilling @ <u>4694</u> , January 31, 1958.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Western Natural Gas Company

1006 MAIN STREET

Houston 2, Texas

March 13, 1958

ADDRESS CORRESPONDENCE TO
823 MIDLAND TOWER BUILDING
MIDLAND, TEXAS

Mr. Cleon B. Feight, Secretary
Utah Oil Conservation Commission
Salt Lake City,
Utah

7/1/17

Dear Mr. Feight:

In connection with the drilling of the
English #10, 21-43S-22E, San Juan County,
Utah, we enclose:

- 2 - USGS 9-331b - Supplemental
Well History
- 2 - Schlumberger - Microlog
- 2 - Schlumberger - Gamma Ray-Neutron Log
- 2 - Schlumberger-Induction-Electrical Log
- 2 - Schlumberger - Dipmeter
- 2 - B&R Service Co. - Temperature Survey

Very truly yours,

WESTERN NATURAL GAS COMPANY

Office Manager

JBT:jh

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(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYWindow RockAllottee EnglishLease No. I-149-Ind-7180

			X

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 10, 1958Well No. English 10 is located 188 ft. from N line and 760 ft. from E line of sec. 21

<u>SE/4, NE/4</u> <u>21</u> ($\frac{1}{4}$ Sec. and Sec. No.)	<u>43-S</u> <u>22-E</u> <u>SL&M</u> (Twp.) (Range) (Meridian)
<u>Boundary Butte</u> (Field)	<u>San Juan</u> <u>Utah</u> (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5416 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled out cement in 5½" casing to 5983'. Perforated 5834-5850 with 4 jet shots per foot. Ran 186 joints 2" tubing set at 5851 with packer at 5744'. Acidized with 1000 gals regular 15% acid. Formation broke down at 1600#. Treated w/1000# at the rate of 2½ BPM. Pulled tubing. Set Baker C.I. bridging plug at 5810 and dumped 1 sack calseal on top. PSTD 5800. Perforated 4648-4684. Landed 2" tubing at 4664' with packer at 4557'. Acidized perms with 750 gals 15% acid, flush 20 BW. Formation broke down at 1000#, treated @ 800# with injection rate of 4 BPM. Acidized with 5000 gals regular 15% acid. Formation broke 1200-1000#. Treating pressure 1300#, injection rate 6.3 BPM. Flushed with 20 BW. Now flowing to pits to clean.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company WESTERN NATURAL GAS COMPANYAddress 823 Midland TowerMidland, TexasBy John S. ThomasTitle Office Manager

EL PASO NATURAL GAS COMPANY

Memorandum

To: Mr. Ed E. Alsup

Date: August 19, 1958

From: Gas-Production Engineering

Place: Farmington, New Mex.

Re: Back Pressure Test Data on Western Natural Gas Company Well, English No. 10, San Juan County, Utah.

Location 1880N, 760E; Sec. 21-T43S-R22E

Shut-In Pressure SIPC 1206 PSIG
SIPT 1204 PSIG (Shut-In 9 days)

Stabilized AOF 24,000 MCF/D (At 14.65 PSIA, 1600 SP.GR., 60° F)

The absolute open flow was determined by calculating and plotting a bottom-hole curve from the following data:

		<u>Point (1)</u>	<u>Point (2)</u>	<u>Point (3)</u>	<u>Point (4)</u>
Plate Size	=	7/16	3/4	1	1-1/2
Q (MCF/D)	=	4904	7001	7571	7433
P _w PSIG	=	1182	1151	1141	1135
Flow Period (Hrs.)	=	1-3/4	2-3/4	2-1/4	1

Producing Formation Paradox "B" Zone

Field Boundary Butte

Stimulation First Stage Acid = 750 gal.
Second Stage Acid = 5000 gal.


Tested By S. V. Roberts and M. W. Rischard

REMARKS:

This well was previously tested on April 8, 1958 with an absolute open flow of 15,000 MCF/D. At that time there was a packer in the well which made it impossible to measure the working pressures while flowing thru the tubing. Since that time the packer has been removed and working pressures were measured for this test. These measured working pressures with the corresponding rates of flow indicated that some restriction must exist which does not permit gas to flow thru the tubing without excessive friction loss.

W-4

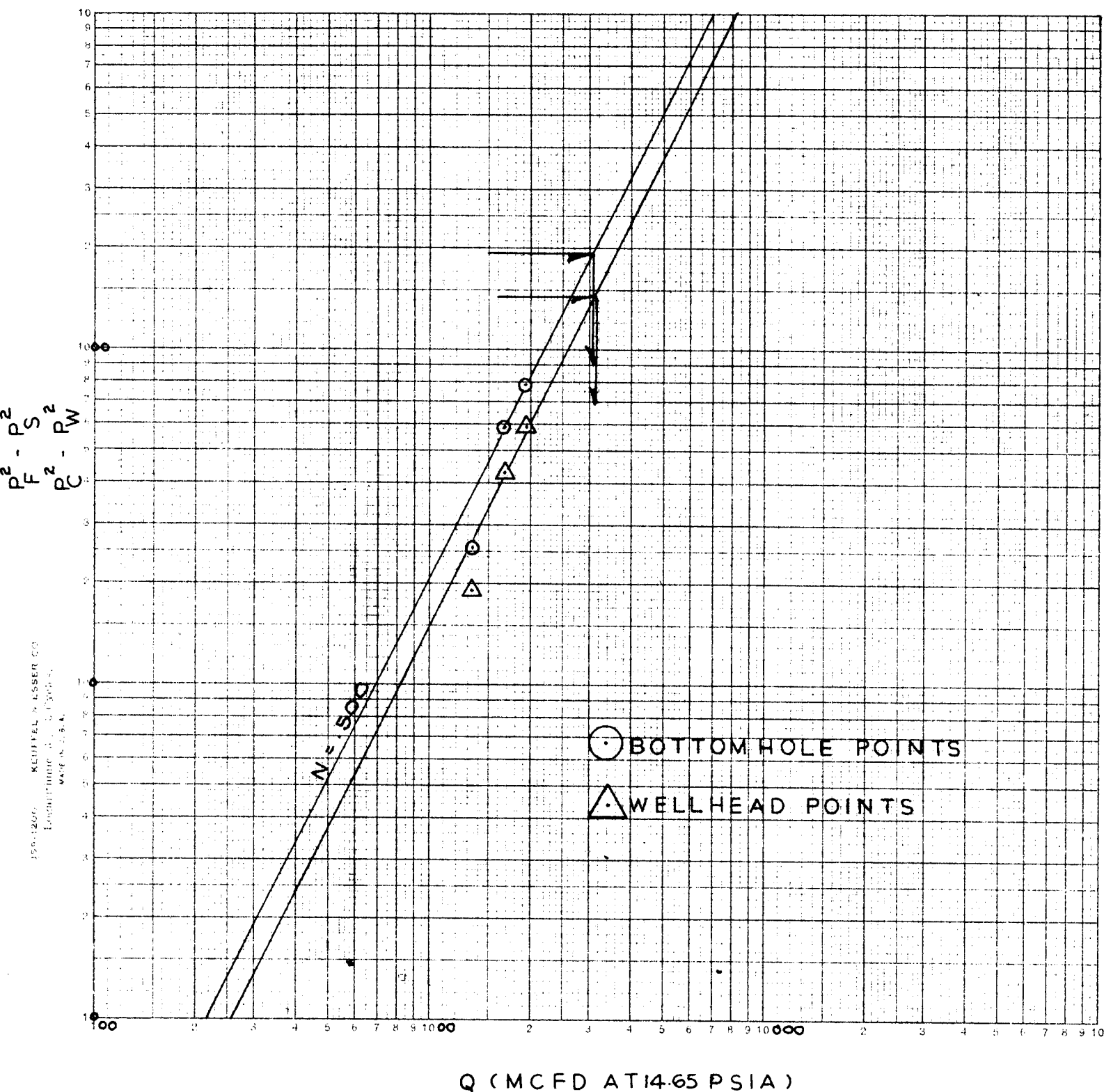
Using all points of flow, the back pressure curve had a slope of less than 0.5 so the curve was drawn thru the second and third points with a slope of 0.5.


L. D. Galloway
Sr. Gas-Production Engineer

LDG/nb

cc: Wendell Cook, Midland (6)
D. H. Tucker
W. M. Rodgers
Wayne Cheek
B. D. Adams
Jack Purvis
C. C. Kennedy
A. J. Dudenhoeffer
Bill Parrish
Dean Rittmann
Samuel Smith
R. F. Lemon
F. N. Woodruff
File (3)

WESTERN NATURAL GAS COMPANY
 ENGLISH NO. [REDACTED]
 SAN JUAN CO, UTAH
 RESERVOIR - PARADOX
 DATE OF TEST - AUGUST 19, 1958
 STABILIZED AOF - 3070 MCFD
 N = .500 $\theta = 63.5^\circ$



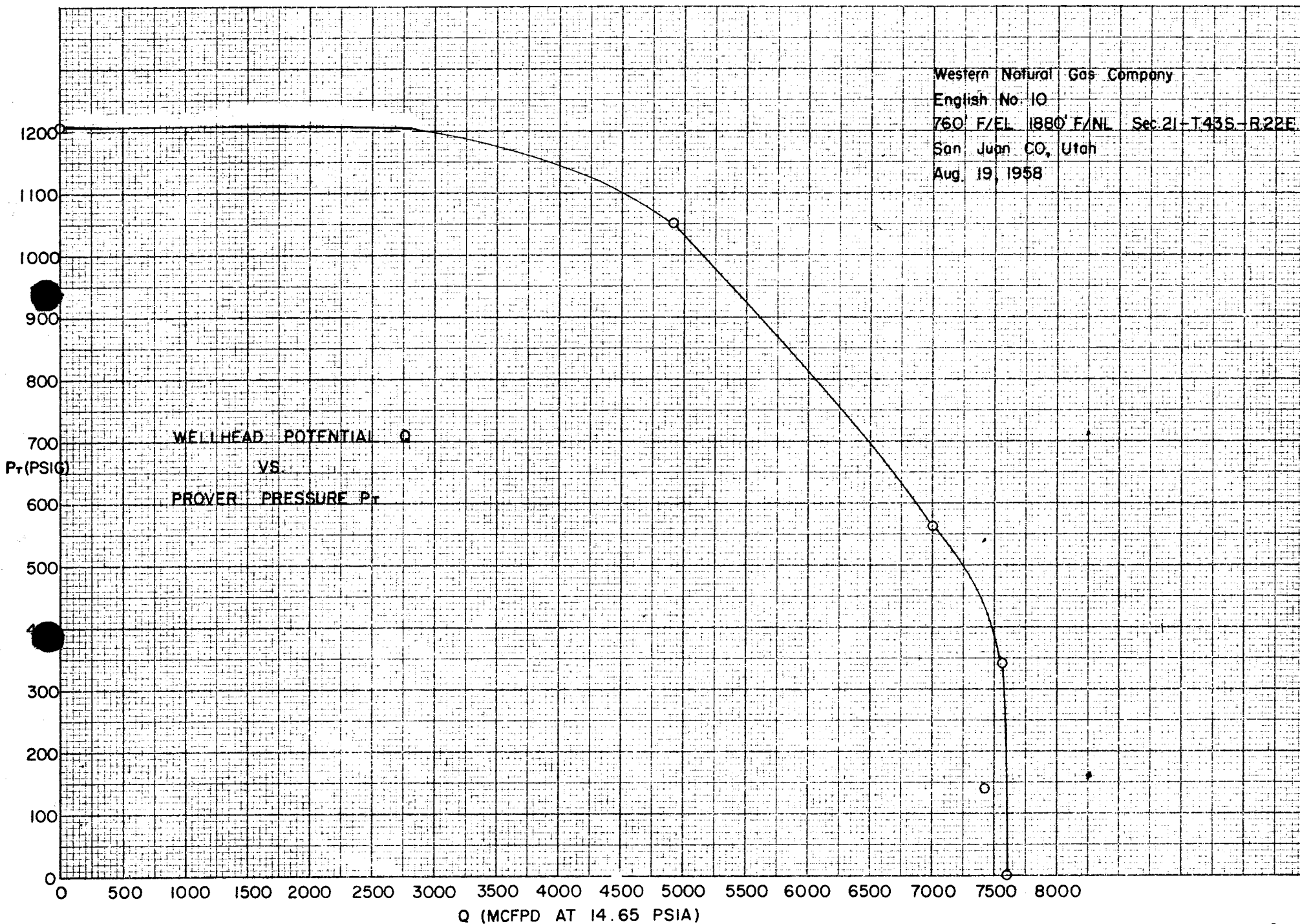
Western Natural Gas Company

English No. 10

760' F/EL 1880' F/NL Sec. 21-T43S-R22E

San Juan CO, Utah

Aug. 19, 1958



WESTERN NATURAL GAS COMPANY

ENGLIS No. 10

760E, 1880N; 21-43S-22E

SAN JUAN COUNTY, UTAH

FORMATION - PARADOX

DATE OF TEST - AUGUST 19, 1958

WELLHEAD TUBING POTENTIAL -
7600 MCFPD

$P_F^2 - (e^{ks} P_T)^2$

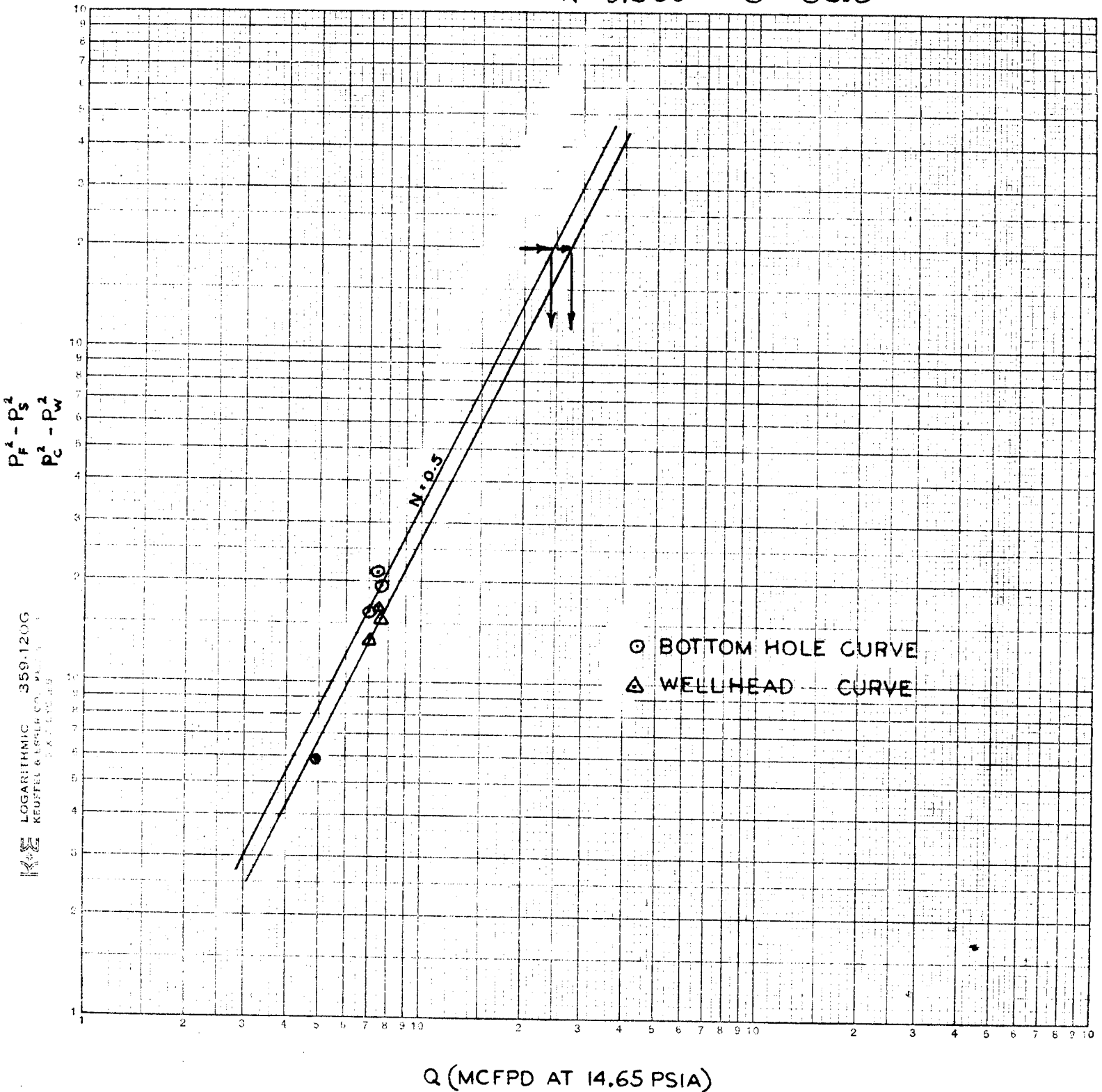
LOGARITHMIC 359-120G
KEUFFEL & ESSER CO. MADE IN U.S.A.
12 CYCLES

○ WELLHEAD TUBING POTENTIAL
CURVE

Q (MCFPD AT 14.65 PSIA)

2

WESTERN NATURAL GAS COMPANY
 ENGLISH No. 9
 760E, 1880N; 21-43S-22E
 SAN JUAN COUNTY, UTAH
 FORMATION - PARADOX
 DATE OF TEST - AUGUST 19, 1958
 STABILIZED AOF - 24,000 MCFPD
 $N = 0.500$ $\Theta = 63.5^\circ$



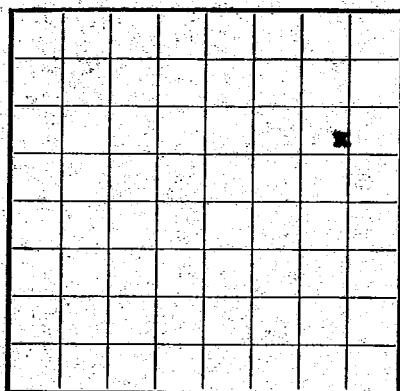
7

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

1-149-1nd-7160



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Western Natural Gas Company Address 823 Midland Tower, Midland, Texas
Lessor or Tract English Field Boundary Butte State Utah
Well No. 10 Sec. 21 T. 43S R. 22E Meridian SLM County San Juan
Location 1880 ft. {N. of N Line and 760 ft. {E. of E Line of Section 21 Elevation 3416 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wesley B. CookDate 9-2-58 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 2, 1958 Finished drilling March 6, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1489 to 1494 No. 4, from _____ to _____
No. 2, from (G) 4501 to 4538 No. 5, from _____ to _____
No. 3, from (G) 4648 to 4684 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>8rd</u>	<u>J-55</u>	<u>377</u>	<u>Guide</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surface Production</u>
<u>5 1/2</u>	<u>13.5</u>	<u>8rd</u>	<u>J-55</u>	<u>8113</u>	<u>Float</u>	<u>-</u>	<u>5834</u>	<u>5850</u>	
<u>2 3/4</u>	<u>4.7</u>	<u>8</u>	<u>J-55</u>	<u>4657</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>390</u>	<u>325</u>	<u>Pump & plug</u>		
<u>5 1/2</u>	<u>6123</u>	<u>750</u>	<u>Pump & plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	390	325	Pump & plug		
5 1/2	6123	750	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
* See 'History of Gas Well'						

TOOLS USED

Rotary tools were used from 0 feet to 6123 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES Well shut in

August 12, 1938 ~~xxxxxx~~ Put to producing August 19, 1938

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

~~xxxxxx~~ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ **Stabilized Absolute Open Flow - 24,000 MCFD**

EMPLOYEES

F. H. Barnell _____, Driller Paul Cobb _____, Driller
 John A. Justice _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	995	995	Sand and shale
995	4295	3300	Sand, shale, limestone
4295	4681	386	Lime and shale
4681	4992	311	Dolomite, limestone, chert stringers
4992	5530	538	Limestone, and shale
5530	6129	599	Dolomite, sandstone and shale

HISTORY OF OIL OR GAS WELL

Perforated 5 1/4" casing 3834-3850 feet w/4 jet shots per foot. Ran 186 jts 2" tubing set at 3851' w/production packer set at 3744'. Acidized w/1000 gals regular acid. Treated w/1000 lbs @ 2 1/2 BPM. Swabbing acid water. Swabbed 210 bbls formation salt water w/seum oil. Set Baker wireline bridge plug at 3810 feet and dumped one sack calceal on top of plug. PNTD 3800 feet. Tested casing with 850 psig prior to perforating - pressure held O.K. for thirty minutes.

(cont'd below)

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

(See attached sheet)

Perforated 5 1/4" casing from 4648-4684' (Schlumberger) w/4 jet shots per foot. Landed 2 3/8" tubing and displaced mud with water. Swabbed well in and cleaned on 3/4" choke.

Acidized well with 750 gals regular (15% acid). Broke formation w/1200#. Avg treating pressure was 1300#. Avg injection rate was 6.3 BPM.

Bowell acidized zone with 5,000 gals regular 15% acid. Broke down formation with 1200#. Avg treating press was 1300#. Avg injection rate was 6.3 BPM. Flushed with 20 bbls water. Swabbed in well.

The above acidizing and testing was done with a Gailberson KVL-30 packer set at 4557 feet. Well made 2000 MCF/day gas natural prior to above treatments. Well made 7800 MCF on 3/4" ch, TP 540 psig, CP - Pkr after the 3000 gal treatment.

Rig released 3-5-58.

On 6-20-58 killed well with water. Came out of hole and laid down production packer. Went back in hole and suspended 2" BBL tubing at 4676 feet w/140 jts - swabbed well - KO @ 1:30 PM. Flowing well to pit to clean across a 3/4" choke, TP 380#, CP 1140#. Well ST for potential test.

DATE

INITIALS OF FIELD

COUNTY

LOCALITY WITH CORRELATION

FOCUS OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

DATE OF REPORT TO BUREAU

NAME OF WELL

LOCATION OF WELL

NAME OF WELL

LOCATION OF WELL

OIL CONSERVATION COMMISSION

-BOX 897-

--120 EAST CHAGO--

-AZTEC, NEW-MEXICO-
Salt Lake City, Utah

NOTICE OF GAS CONNECTION

DATE May 23, 1960

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM
THE Western Natural Gas Company
OPERATOR

English #10
LEASE

"H"
WELL UNIT

21-43-22
S-T-R

Undesignated Paradox
POOL

El Paso Natural Gas Company
NAME OF PURCHASER

WAS MADE ON May 16, 1960
DATE

FIRST DELIVERY May 16, 1960
DATE

24,000 MCF
INITIAL POTENTIAL

El Paso Natural Gas Company
PURCHASER

A. M. Rodgers
REPRESENTATIVE

Chief Dispatcher
TITLE

CC: TO OPERATOR Midland & Farmington
~~OIL CONSERVATION COMMISSION - SANTA FE~~
F. N. WOODRUFF - EL PASO
B. D. ADAMS

FILE

2

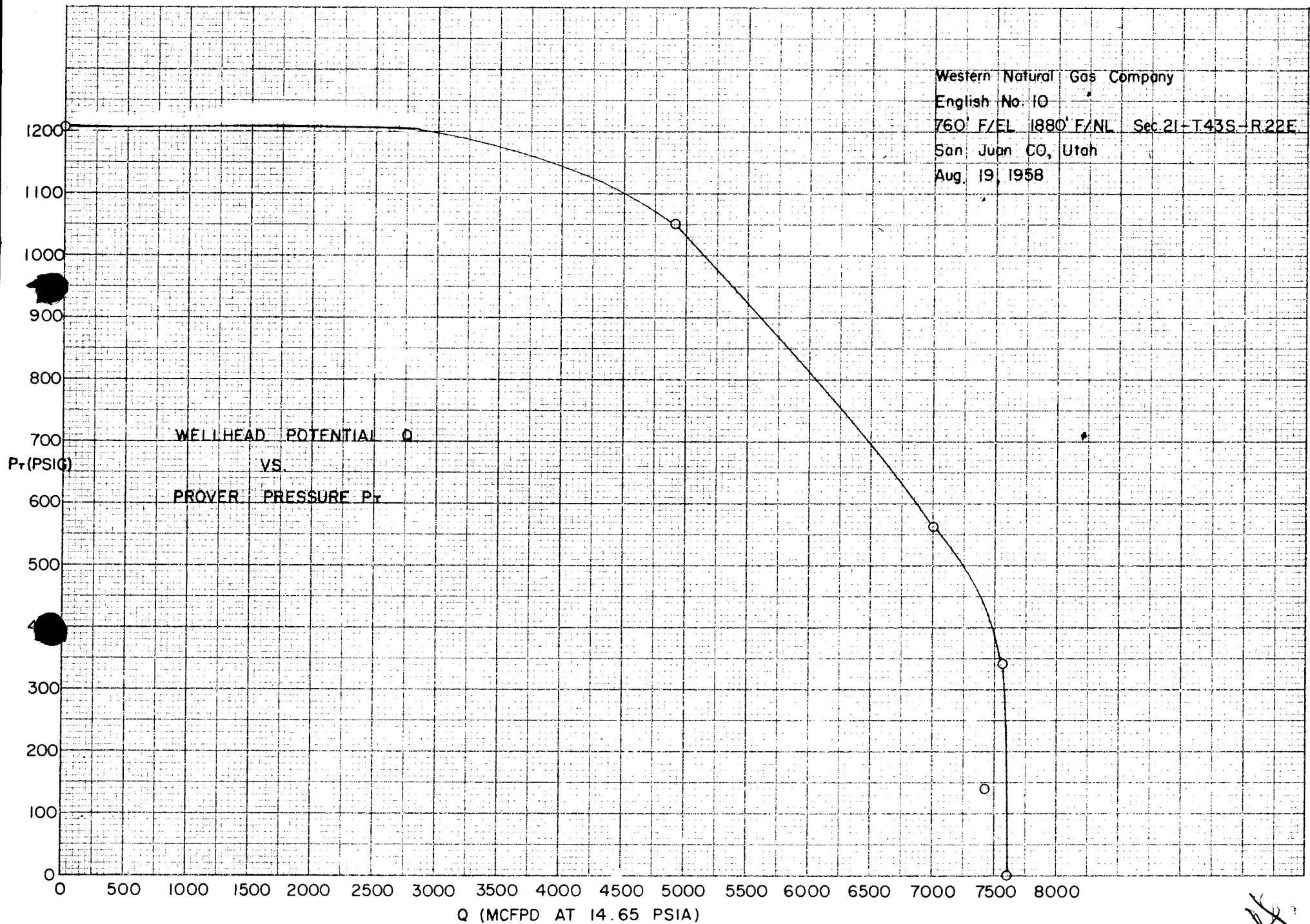
Western Natural Gas Company

English No. 10

760' F/EL 1880' F/NL Sec 21-T43S-R22E

San Juan CO, Utah

Aug. 19, 1958



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **Window Rock, Arizona**
SERIAL NO.: **I-149-Ind-7180**

and hereby designates

NAME: **Sinclair Oil & Gas Company**
ADDRESS: **601 Denver Club, Denver, Colo.**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

English WW #10
Located: Sec. 21, T-43-S, R-22-E, SLBM, San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Formerly: Western Natural Gas Company Lease

Effective November 26, 1963.


(Signature of lessee)

November 26, 1963
(Date)

Western Natural Gas Company
823 Midland Tower
Midland, Texas
(Address)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

031104**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Change of Operator		5. LEASE DESIGNATION AND SERIAL NO. 1-149-Ind-7180	
2. NAME OF OPERATOR Present Operator ARCO Oil and Gas Company, a Division of Atlantic Richfield Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 1610 - Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW SE NE Section 21-T43S-R22E 1880 FNL 760 FEL		8. FARM OR LEASE NAME English WN	
16. PERMIT NO.		9. WELL NO. 10	
15. ELEVATIONS (Show whether of, ft., or, etc.) GL 5398		10. FIELD AND POOL, OR WILDCAT Boundary Butte	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Section 21-T43S-R22E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Change of Operator		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The parties listed below wish to notify this Commission of the change of operator for the well described above

From: ARCO Oil and Gas Company, a Division of Atlantic Richfield Company
 P. O. Box 1610
 Midland, Texas 79702

To: Hondo Oil & Gas Company
 P.O. Box 2208
 Roswell, New Mexico 88202

API No.: 4303715919

RECEIVED
 MAR 09 1987

DIVISION OF
 OIL, GAS & MINING

Effective Date: January 1, 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

J. K. Thompson

TITLE

J. K. THOMPSON
Attorney-in-Fact

DATE

FEB 27 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTAH
NATURAL RESOURCES
Oil, Gas & Mining125 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
80109-1203. • (801-538-5340)Page 2 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• REIDA HENRY
HONDO OIL & GAS COMPANY
PO BOX 2208
ROSWELL NM 88202Utah Account No. N5025Report Period (Month/Year) 6 / 92Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ ENGLISH WN #29 4303720254 00525 43S 22E 22	CCSD		I-144-IND-7180		
✓ ENGLISH WN #30 4303720283 00525 43S 22E 22	CCSD		"		
✓ ENGLISH WN #34 4303720021 00525 43S 22E 16	CCSD		"		
✓ ENGLISH WN #35 4303730022 00525 43S 22E 22	CCSD		"		
✓ ENGLISH WN #33 4303730027 00525 43S 22E 21	CCSD		"		
✓ ENGLISH #1 4303715911 10995 43S 22E 22	PRDX		"		
✓ ENGLISH #6 4303715915 10995 43S 22E 16	PRDX		"		
✓ ENGLISH #7 4303715916 10995 43S 22E 16	PRDX		"		
✓ ENGLISH #9 4303715918 10995 43S 22E 16	PRDX		"		
✓ ENGLISH #10 4303715919 10995 43S 22E 21	PRDX		"		
✓ ENGLISH #11 4303715920 10995 43S 22E 26	PRDX		"		
✓ ENGLISH #37 4303730805 10995 43S 22E 22	PRDX		"		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENTITY IDENTIFICATION

All oil and gas wells operated by Hondo are identified under one reporting entity number. For a single entity to exist, all wells should have a common operator, common ownership, and a common producing zone. Since the oil wells produce from the Coconino Sandstone formation and the gas wells produce from the Paradox formation, two reporting entities should exist.

RECOMMENDATION

A new reporting entity for gas wells producing from the Paradox formation should be utilized for future reporting. As a courtesy to Hondo, entity 10995 has been established for the Paradox formation, and the Division will transfer previously reported Paradox production to this entity effective March 1, 1989.

WELLS INVOLVED

English #1	43-037-15911	43S	22E	Sec. 22	Entity 525 to 10995
English #6	43-037-15915	43S	22E	Sec. 16	Entity 525 to 10995
English #7	43-037-15916	43S	22E	Sec. 16	Entity 525 to 10995
English #9	43-037-15918	43S	22E	Sec. 16	Entity 525 to 10995
English #10	43-037-15919	43S	22E	Sec. 21	Entity 525 to 10995
English #11	43-037-15920	43S	22E	Sec. 26	Entity 525 to 10995
English #37	43-037-30805	43S	22E	Sec. 22	Entity 525 to 10995

Change made July 20, 1989, effective March 1, 1989. The only well that produced in 1989 is the English #37, all other wells have been in a shut-in status.

Brought to my attention by Ralph Aiello, changes made per Division recommendation.

Lisha Romero/Administrative Analyst

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

June 19, 1992

Utah State Tax Commission
160 East Third South
Salt Lake City, Utah 84134

Re: Field Number : 305
Field Name: Boundary Butte
San Juan County, Utah

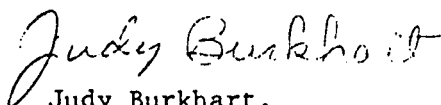
Dear Sir;

Please be advised that Mountain States Petroleum Corporation has acquired the interest of Hondo Oil & Gas Company, Post Office Box 2208, Roswell, N.M., 88202-2208, in the captioned property.

As operator, Mountain States will be filing and remitting Oil and Gas Severance Tax, Mineral Production Withholding Tax and Oil and Gas Conservation Tax for this property to the State of Utah. It is our understanding that these taxes are remitted quarterly. Hondo has filed and remitted for the 1st quarter of this year. Mountain States will begin filing and remitting with the 2nd quarter.

Please furnish this office at Post Office Box 1936, Roswell, New Mexico, 88202-1936, attention Judy Burkhart, all necessary forms, coupon books, reports and instructions that are applicable. Mountain States Petroleum Corporation's Tax I.D. number is 85-0204476. If you are in need of anything further in this matter please contact the undersigned at (505) 623-7184. Thank you.

Sincerely,



Judy Burkhart,
Secretary

00N217800643

Hondo Oil & Gas Company

Box 2208

Roswell, New Mexico 88202

(505) 625-8700



REC'D USTC P.B.
JUN 25 1992

June 23, 1992

Utah State Tax Commission
160 East 300 South
Salt Lake City UT 84134-0410

Re: Utah Severance Tax
Return TC-801
Hondo Oil & Gas Company
N5025

Gentlemen:

The Second Quarter taxes due to be paid September 1, 1992 for the English that Hondo Oil & Gas Company has been remitting will be paid by Mountain States Petroleum.

Mountain States Petroleum purchased the English lease effective February, 1992. Please write to them if you need further documentation to record this change of responsibility with your office.

Please direct any and all future correspondence regarding the English to:

Mountain States Petroleum
PO Box 1936
Roswell NM 88202-1936

Sincerely,

Toni Reeves

Toni Reeves

/drs

copy: Mountain States Petroleum

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
89201

June 26, 1992

Utah State Tax Commission
160 East Third South
Salt Lake City, Utah 84134

Re: Identification Number
Request for New Application

Gentlemen:

Please refer to Mountain States Petroleum Corporation's letter dated June 19, 1992, and Hondo Oil & Gas Company's letter dated June 23, 1992, relative to the change in ownership of the English lease and wells located in San Juan County, Utah.

Please furnish Mountain States with an identification number or application for the same in order that we may successfully file and pay the Second Quarter taxes which will be coming due for this property.

Please direct your reply or any questions you may have concerning this matter to the undersigned at Post Office Box 1936, Roswell, New Mexico, 88202-1936 or (505) 623-7184. Thank you.

Sincerely,



Judy Burkhart,
Secretary

Enclosures: 2
Attachment

RECEIVED

JUL 28 1992

DIVISION OF
OIL GAS & MINING

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

July 31, 1992

State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Leisha Romero,
Division of Oil, Gas and Mining

Re: Change of Operator
Boundary Butte/English wells
San Juan County, Utah

Dear Ms. Romero,

Pursuant to our telephone conversation this morning, please find enclosed one Sundry Notice for each well affected by the Change of Operator from Hondo Oil & Gas Company to Mountain States Petroleum Corporation.

As we discussed, after you receive these papers and assign Mountain States Petroleum Corporation an account number you will call our office and advise us of the number so that we can use it to submit our monthly production reports.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

Sincerely,

Judy Burkhart
Judy Burkhart,
Secretary

Enclosures

RECEIVED

AUG 06 1992

**DIVISION OF
OIL GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. I149IND7180
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Hondo Oil & Gas Company		7. UNIT AGREEMENT NAME English Unit
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, NM 88202		8. FARM OR LEASE NAME English WN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1880' FNL & 760' FEL		9. WELL NO. 10
14. PERMIT NO. 43-037-15919		10. FIELD AND POOL, OR WILDCAT Boundary Butte
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21-T43S-R22E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from:

Hondo Oil & Gas Company
P. O. Box 2208
Roswell, NM 88202

TO:

Mountain States Petroleum Corporation
213 E. Fourth Street
Roswell, NM 88201

RECEIVED

AUG 06 1992

DIVISION OF
OIL GAS & MINING

EFFECTIVE DATE: 2/1/92

ACTUAL FIELD OPERATIONS BY MOUNTAIN STATES PETROLEUM CORPORATION BEGAN 6/1/92

Hondo

18. I hereby certify that the foregoing is true and correct
 Signed: [Signature] President 5/27/92
 SIGNED: [Signature] TITLE Vice President DATE 5-26-92
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



THE NAVAJO NATION

P.O. BOX 308

• WINDOW ROCK, ARIZONA 86515

• (602) 871-4941

PETERSON ZAH
PRESIDENTMARSHALL PLUMMER
VICE PRESIDENT

August 20, 1992

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Paul Slayton
Mountain States Petroleum Corporation
213 East Fourth Street
Roswell, New Mexico 88201

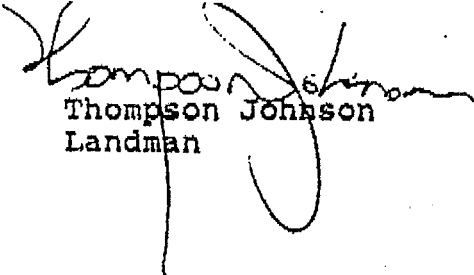
Dear Mr. Slayton:

Enclosed please find an approved copy of the Navajo Nation's
Assignment of Mining Lease form for oil and gas lease number I-149-
IND-7180.

If you have any questions, please do not hesitate to call our
office at (602) 871-6587.

Sincerely,

MINERALS DEPARTMENT



Thompson Johnson
Landman

Enclosure

THE NAVAJO NATION
MINERALS DEPARTMENT
DIVISION OF RESOURCES

MAY 11 1992
Minerals Department
Bureau of Land Management

ASSIGNMENT OF MINING LEASE
Part I

Lease No. T-149-IND-7180

1. Date the original mining lease was approved by the Department of the Interior: _____

Dated: June 24, 1946

Approved: August 30, 1946

2. Primary Term: Ten (10) Years Royalty Rate: 12.5%

3. Lessee: Byrd-Frost, Inc.

4. Description of the land being assigned: S/2 of Section 8; S/2 of Section 15; All of
Sections 16, 17, 21, 22, 23, 26, 27, 35 & 36, T-43-S, R-22-E; and All of
Section 31, T-43-S, R-23-E, Salt Lake Meridian, San Juan County, Utah

5. Assignor: Hondo Oil & Gas Company

6. Assignee: Mountain States Petroleum Corporation

7. Portion of the rights/title under transfer: All of Hondo Oil & Gas Company's right, title
and interest, being an undivided 50% interest.

8. Reserved overriding royalties: None

9. Previous assignees and portion of the rights/title transferred and overriding royalties: _____

(1) Byrd-Frost, Inc. to Paul B. English - an undivided 25% interest (12-03-46)

(2) Byrd-Frost, Inc. to Western Natural Gas Company - an undivided 37.5%
interest (6-02-47)

(3) Paul B. English to Western Natural Gas Company - an undivided 12.5%
interest (6-03-47)

(4) Western Natural Gas Company to *Sinclair Oil & Gas Company - an undivided
50% interest (11-23-63)

*Atlantic Richfield Company being successor in interest to Sinclair Oil &
Gas Company by virtue of merger in 1969

If there were more than four (4) previous Assignees, please use continuation form(s)

The Assignee shall furnish to the lessor (The Navajo Nation, Attention: Minerals Department P.O. Box 146, Window Rock, AZ 86515), copies of all reports filed with the Minerals Management Service and the Bureau of Land Management subsequent to federal laws and regulations, when filed. The Assignee shall furnish also all oil and gas sale tickets, copies of drill stem tests, pressure tests, core analyses, seismic data and any other information required by the Minerals Department for this lease.

Mountain States Petroleum Corporation

By: Rosevelt
ASSIGNEE'S SIGNATURE

5-15-92

Date

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
89201

October 21, 1992

RECEIVED

OCT 22 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Natural Resources
Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ms. Vicky Corney

Re: Form DOGM 56-64-21 for Hondo Oil & Gas Co. Roswell, N M.

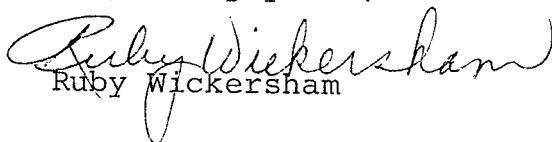
Dear Vicky:

Please find enclosed copies of the above referenced forms made out to Hondo Oil & Gas Co. These properties have been sold to Mountain States Petroelum Corp., and we have been making reports on said properties since June 1992. Mountain States Petroleum Corp.'s Account Number is 9500.

Please check and see if this has all been changed over to Mountain States Petro. Corp.

Thank you for your help in this matter.

Very truly yours,


Ruby Wickersham

RLW/ms

Enclosures

P. O. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

October 29, 1992

Utah Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84130-1203

Attention: Lisha Romero - FAX # 801-359-3940

Re: Boundary Butte Field
English Lease - Navajo Nation I-149-IND-7180

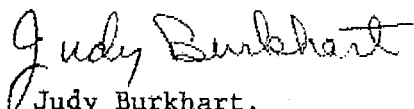
Dear Ms. Romero,

Pursuant to our telephone conversations this date I am faxing you a copy of the assignment of mining lease approved by the Navajo Nation.

As we discussed, all of the English wells are located on this one Indian lease and this copy should allow you to change your records to show that Mountain States Petroleum Corporation took over as operator in June of this year.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

Sincerely,



Judy Burkhart,
Secretary

Attachments: 4 pages



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 30, 1992

Judy Burkhart
Mountain States Petroleum Corporation
P. O. Box 1936
Roswell, New Mexico 88202

Dear Ms. Burkhart:

Re: Hondo Oil & Gas Co. to Mountain States Petroleum Corporation.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lcd

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LDR	7- LDR
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-92)

TO (new operator) MOUNTAIN STATES PETRO CORP
 (address) PO BOX 1936
ROSWELL NM 88202
JUDY BURKHART
 phone (505) 623-7184
 account no. N 9500

FROM (former operator) HONDO OIL & GAS COMPANY
 (address) PO BOX 2208
ROSWELL NM 88202
REIDA HENRY
 phone (505) 625-6743
 account no. N 5025

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-6-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-6-92) (Rec'd 10-22-92) (Rec'd 10-29-92)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(Letter mailed 10-30-92)*
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-30-92)*
- See 6. Cardex file has been updated for each well listed above. *(10-30-92)*
- See 7. Well file labels have been updated for each well listed above. *(10-30-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-30-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See RUM 1. All attachments to this form have been microfilmed. Date: Mar 3 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

921029 Btm/moab "Handled thru Btm/N.m." (See BIA Approval?)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-7180
2. NAME OF OPERATOR: Mountain States Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: P.O. Box 51166 CITY Amarillo STATE TX ZIP 79159-1166		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880' FNL & 760' FEL Sec 21, T43S, R22E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 43 22		8. WELL NAME and NUMBER: English #10
PHONE NUMBER: (972) 852-0425		9. API NUMBER: 4303715919
		10. FIELD AND POOL, OR WILDCAT: Boundary Butte
		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/20/2005	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

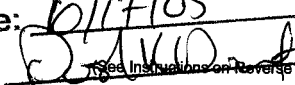
The English #10 is currently completed as a marginal gas well in the Paradox Formation through perforations at 4648'-84'. MSPC proposes to temporarily abandon these perforations by setting a retrievable bridge plug at 4640', dumping 10' of sand on top of the plug and testing the upper section of the Paradox formation for commercial production through perforations at 4494'-44' and 4584'-89'.

COPY SENT TO OPERATOR
Date: **10-22-05**
Initials: **CHD**

NAME (PLEASE PRINT) Denny Migl, P.E.	TITLE Senior Petroleum Engineer & Agent for MSPC
SIGNATURE 	DATE 10/10/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: **10/17/05**
By: 
(See Instructions on Reverse Side)

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OCT 12 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2008

FROM: (Old Operator): N9500-Mountain States Petroleum Corp 3001 Knox St. Suite 403 Dallas, TX 75205 Phone: 1 (214) 389-9800	TO: (New Operator): N3495-Nacogdoches Oil & Gas, Inc PO Box 632418 Nacogdoches, TX 75963-2418 Phone: 1 (936) 560-4747
--	---

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/9/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/9/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/5/2007
- Is the new operator registered in the State of Utah: Business Number: 6757345-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: notified 6/10/08
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/10/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: 301

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
I-149-IND-7180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo Nation

7. UNIT or CA AGREEMENT NAME:
None

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ OTHER _____

8. WELL NAME and NUMBER:
See attached

2. NAME OF OPERATOR:
NACOGDOCHES OIL & GAS, INC. N 3495

9. API NUMBER:
See attach

3. ADDRESS OF OPERATOR:
PO BOX 632418 CITY NACOGDOCHES STATE TX ZIP 75963-2418 PHONE NUMBER: (936) 560-4747


10. FIELD AND POOL, OR WILDCAT:
Boundary Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SELLER: effective 1/1/2008
Company: Mountain States Petroleum Corp N9500
Address: 3001 Knox ST, Suite 403
Dallas, TX 75205
Phone: (214) 389-9800
Signature: 
Kit Chambers, Vice President

BIA BOND = 301

NAME (PLEASE PRINT) Donna Finley TITLE Secretary/Treasurer
SIGNATURE  DATE 4/23/2008

(This space for State use only)

APPROVED 6/10/2008

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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MAY 09 2008

DIV. OF OIL, GAS & MINING

FORM 9 Attachment

API Well Number	Current Operator	New Operator	Well Name	Well Status	Well Type	Qtr/Qtr	Section	Township-Range	FNL/FSL	FEL/FWL
43-037-15911	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 1	Producing	Gas Well	NENW	22	43S-22E	660 N	1980 W
43-037-15915	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 6	Shut-In	Gas Well	SENE	16	43S-22E	2310 N	330 E
43-037-15916	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 7	Shut-In	Gas Well	NENW	16	43S-22E	330 N	1650 W
43-037-15918	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 9	Shut-In	Gas Well	SWNE	16	43S-22E	2310 N	1650 E
43-037-15919	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 10	Producing	Gas Well	SENE	21	43S-22E	1880 N	760 E
43-037-15920	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 11	Shut-In	Gas Well	NENW	26	43S-22E	560 N	1980 W
43-037-20070	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 12	Producing	Oil Well	SENE	21	43S-22E	1550 N	660 E
43-037-20104	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 13	Shut-In	Oil Well	NENE	21	43S-22E	450 N	940 E
43-037-20105	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 14	Shut-In	Oil Well	NWNW	22	43S-22E	1100 N	500 W
43-037-20148	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 16	Shut-In	Oil Well	NWNW	22	43S-22E	400 N	580 W
43-037-20150	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 15	Shut-In	Oil Well	SWSE	16	43S-22E	810 S	1350 E
43-037-20175	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 17	Shut-In	Oil Well	SWNE	21	43S-22E	1400 N	1700 E
43-037-20182	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 19	Shut-In	Oil Well	NWNE	21	43S-22E	150 N	1750 E
43-037-20185	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 20	Shut-In	Oil Well	SENE	21	43S-22E	2350 N	660 E
43-037-20187	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 21	Shut-In	Oil Well	SWSE	16	43S-22E	710 S	2580 E
43-037-20195	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 23	Shut-In	Oil Well	NWSE	16	43S-22E	1600 S	1920 E
43-037-20217	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 25	Shut-In	Oil Well	NESW	16	43S-22E	1480 S	2400 W
43-037-20235	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 27	Producing	Oil Well	SWNW	22	43S-22E	1970 N	180 W
43-037-20239	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 28	Producing	Oil Well	SWNE	21	43S-22E	2040 N	1375 E
43-037-20254	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 29	Shut-In	Oil Well	NWSW	22	43S-22E	2600 S	180 W
43-037-20283	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 30	Producing	Oil Well	NWSW	22	43S-22E	2400 S	960 W
43-037-30021	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 34	Shut-In	Oil Well	SESE	16	43S-22E	250 S	850 E
43-037-30022	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 35	Shut-In	Oil Well	NESW	22	43S-22E	2100 S	1600 W
43-037-30027	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 33	Producing	Oil Well	NENE	21	43S-22E	880 N	240 E
43-037-30805	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 37	Shut-In	Gas Well	SWSE	22	43S-22E	610 S	1940 E

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